Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	31,073			53,968	23,400	271	2,988	104,646	1,078	0	102,047
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,917	-517	4,242	1,830	-2,970		623	2,526	3,546	9,807	36,442
Pentanes Plus		-517		11	1,474		-483	803	2,963	-953	7,380
Liquefied Petroleum Gases			4,242		-4,444		1,106	1,723	583	10,760	29,062
Ethane/Ethylene	5,667		1,212	8	-3,638		626	1,720	-	1,411	4,918
Propane/Propylene	4,574		3,454	_	-946		642	_	82	7,687	16,916
Normal Butane/Butylene			723		-263		-226	595	501	1,492	4,726
Isobutane/Isobutylene			65		403		64	1,128	-	170	2,502
•				142				,	583		51,067
Other Liquids		27,189			-12,334	-4,919	-380	8,628		1,247	,
Other Hydrocarbons Hydrogen		27,190		102	-19,052	228 664	294	7,591 664	583	0	8,591
Oxygenates (excluding Fuel Ethanol)				_	_	004		-	0	0	
Renewable Fuels (including Fuel Ethanol)		27,190		25	-19,052	-415	289	6,877	583	0	8,547
Fuel Ethanol ⁶		25,634		25	-18,264	-57	141	6,685	487	0	7,659
Renewable Fuels Except Fuel Ethanol		1,556		25	-788	-357	148	192	96	0	888
Other Hydrocarbons		1,555		77	700	-22	5	50	_	0	44
Unfinished Oils				3	-65		755	-2,064	_	1,247	13,808
Motor Gasoline Blend.Comp. (MGBC)		-1		37	6,783	-5,147	-1,447	3,119	0	0	28,646
Reformulated				-	1,448	-667	481	300	_	0	6,216
Conventional		-1		37	5,335	-4,480	-1,928	2,819	0	0	22,430
Aviation Gasoline Blend. Comp.				-	- 0,000		18	-18	-	0	22
Finished Petroleum Products	l	36	117,761	887	3,635	5,561	-3,154		1,251	129,783	82,236
Finished Motor Gasoline		36	64,139		2,005	5,204	-1,704		41	73,047	23,903
Reformulated		_	10,849		_	571			-	11,420	_
Conventional		36	53,290		2,005	4,633	-1,704		41	61,626	23,903
Finished Aviation Gasoline			39		103		-25		_	171	161
Kerosene-Type Jet Fuel			7,064	_	540		-492		535	7,561	7,832
Kerosene			3		_		-73		0	76	188
Distillate Fuel Oil			29,892	79	1,619	357	-1,520		68	33,399	32,521
15 ppm sulfur and under ⁷			29,259	73	2,926	357	-1,752		21	34,346	30,664
Greater than 15 ppm to 500 ppm sulfur ⁷			474	6	-1,307	_	50		10	-887	1,155
Greater than 500 ppm sulfur			159	_	_		182		38	-61	702
Residual Fuel Oil ⁸			1,190	194	-743		75		184	382	1,573
Less than 0.31 percent sulfur			_	5	_		30		NA	NA	136
0.31 to 1.00 percent sulfur			151	160	_		21		NA	NA	263
Greater than 1.00 percent sulfur			1,039	29	-743		24		NA	NA	1,174
Petrochemical Feedstocks			1,275		-171		-140		-	1,353	602
Naphtha for Petro. Feed. Use			931	69	-204		-129		_	925	510
Other Oils for Petro. Feed. Use			344		33		-11		-	428	92
Special Naphthas			-20		17		-26		_	58	97
Lubricants			314		424		45		265	662	789
Waxes			49		_		-12		37	24	34
Petroleum Coke			4,820		_		-79		59	4,882	2,376
Marketable			3,410		_		-79		59	3,472	2,376
Catalyst			1,410							1,410	
Asphalt and Road Oil			4,575		-159		802		59	3,742	12,060
Still Gas			4,028							4,028	
Miscellaneous Products			393	3	_		-5		1	400	100
Total	44,990	26,708	122,003	56,827	11,731	914	77	115,800	6,458	140,837	271,792

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil actions.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.